

About SilverJack

Hydraulic Rod Lift Technology

- Well Head Equipment
 - Hydraulic Cylinders
 - Powerpacks
 - Optimization Controller
- Remote Communications
 - Remote Access Web Host / App
- Field Support & Maintenance Services
- Optimization Service (Available)
- Customer Support

OUR DIFFERENCE

Technology Enhanced Hydraulic Solution

Key benefit of hydraulics is precise control. Only a benefit if you fully utilize the capability:

- SENSOR BAR

All SilverJack installs have sensor bar for position monitoring

OPTIMIZATION CONTROLLER

All SilverJack installs have purpose built, integrated optimization controller



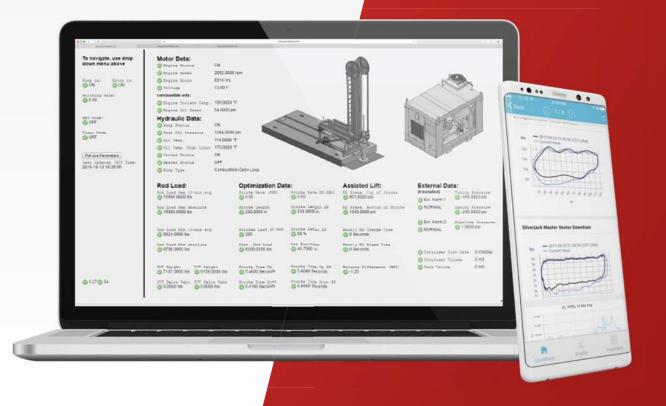
OUR DIFFERENCE

Web Enabled

All SilverJack built to utilize remote access.

Better manage operations and maximize operational safety.

- Remote surveillance and control
- Long term data trending for alarming and troubleshooting
- Smartphone app for mobile user convenience



OUR DIFFERENCE

Best in Class Optimization

Purpose built optimization controller, remote web host, hydraulically driven rod lift unit all combine to provide best in class optimization capabilities

- User Initiated Optimization
- Autonomous Optimization
- Focus on issue resolution not just issue identification





Long Stroke Applications (300")

- Transition from ESP's or gas lift to rod pumping
 - Deviated wells, slower stroke can move higher
 volume with less wear
 - Better performance with higher GOR (higher compression ratio)
 - Wear distribution on rod string and tubing will maximize system life





Challenging Rod Lift Applications

Advanced Optimization Capabilities

- Fully featured controller integrated with remote access web host provides unparalleled visibility into pump status and performance
- Leverage flexibility of hydraulics to change any portion of pump stroke profile





High Decline Rates

Ability to auto adjust with declining wells

- o Remotely change stroke rate/length. No mechanical changes, site visits or downtime.
 - Eliminate need for counterweight changes as well pumps off
 - Eliminate gear box loading issues as well characteristics change





Space Constrained

and Land Owner Challenged
Installations



- Multi-well pads with tight well spacing
- Safety advantages in more populated areas









Hardware Overview



SJ150

- < 250 bbl/day
- < 40m³/day



Up to 29,000lb peak polish rod load



Up to 150" stroke length



Direct well head mount



AC & gas powerpacks. Various configurations.



Small footprint. Install in confined spaces

SilverJack Hardware

SJ150 Powerpacks



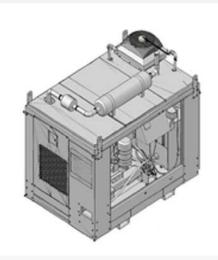






Carbon Tax Savings



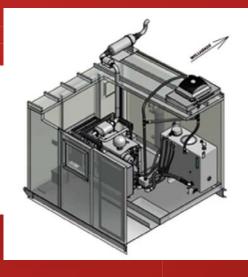


Single Equipment Enclosure

- AC (460V 3 Ph)
- Natural gas/propane

Tandem (Walk-in)

- AC (460V 3 Ph)
- Natural Gas/Propane
- SJ150 only









Hardware Overview



SJ300 LONG STROKE

- < 1,250 + bbl/day
- < 200m³/day



Up to 50,000lb peak polish rod load



Up to 300" long stroke length



Solid and secure base structure



AC powerpacks. Full enclosure configuration



Al adjusting N₂ Lift Assist





SJ300

Longer Stroke Length

Up to 300"

- Utilizing a Bridal System for Polish Rod Attachment
 Point and External Stuffing Box
- Anchored Cable and Pulley System 1 to 2 Movement
 Ratio
- 300" Stroke Length Only Requires ~150" Cylinder
 Length

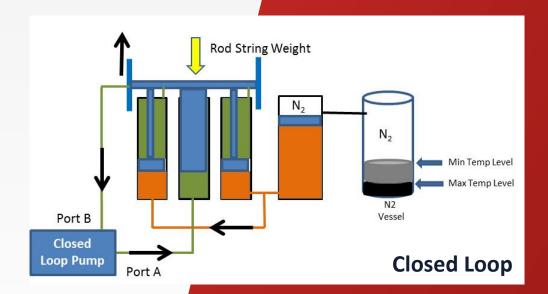
KEY DIFFERENCES

SJ300

Closed Loop Hydraulics

Closed Loop Hydraulics

- Two port pump. Moves oil between chambers without losing pressure
- No valve required. Pump changes output flow rate.



Closed Loop design for SJ300 improved efficiency and reduced heat generation

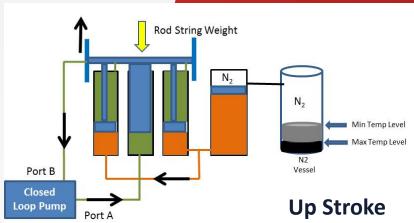
KEY DIFFERENCES

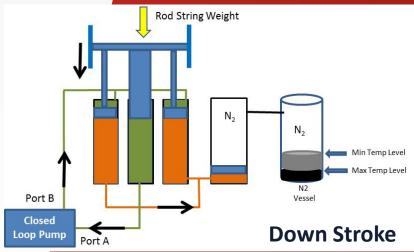
SJ300

N₂ Lift Assist

- 1. Automation to balance N_2 pressure with temp change No field visit needed
- Patented config minimizes N₂ / oil interface area.
- 3. Lower HP Requirements







KEY DIFFERENCES

Addition of Assisted Lift

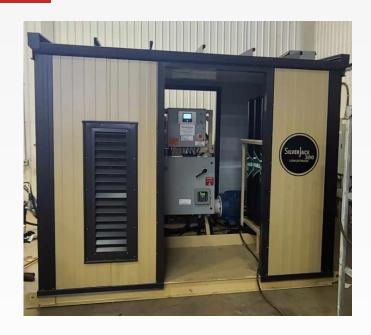
- Not economical to just increase HP
- Need solution to use motor HP more efficiently and utilize energy from dropping rod string
- Pump jacks: Assisted Lift = counter weights
- Hydraulics: Assisted Lift = nitrogen compression
 - SJ300 Lift System is completely different design





SilverJack Hardware

SJ300 Powerpack



- Installation Savings
- Running Cost Savings
- Fully Enclosed Walk-In
- Property Tax
 Savings





Quality Improvements

- 8 CABLE DESIGN W/ IMPROVED MATERIAL
 Changed from a 4-cable design to an 8-cable design to make
 sheaves and cables last longer
- HALF MOON REMOVED

 Removing failure point and replacing with robust system with backup nuts
- The gland material is aluminum bronze rather than steel that could potentially rust and cause contamination
- WELDED PORT REMOVED

 The welded port is gone on cylinders reducing wait time on parts.



Rig Servicing Improvements



Perfect Alignment

Pile design allows perfect alignment – Customers have seen 50% reduction in maintenance costs over concrete base.



Slide Mechanism

During well servicing, unit has proper slide mechanism that allows one person to remove 6 bolts and slide unit back in less than 5 minutes.



No Hoses Get Disconnected During Servicing



Reduced Footprint

Even though the unit has longer stroke it has lower footprint.



Stability

The ladder acts as stabilizer for any motion and makes unit more rigid.



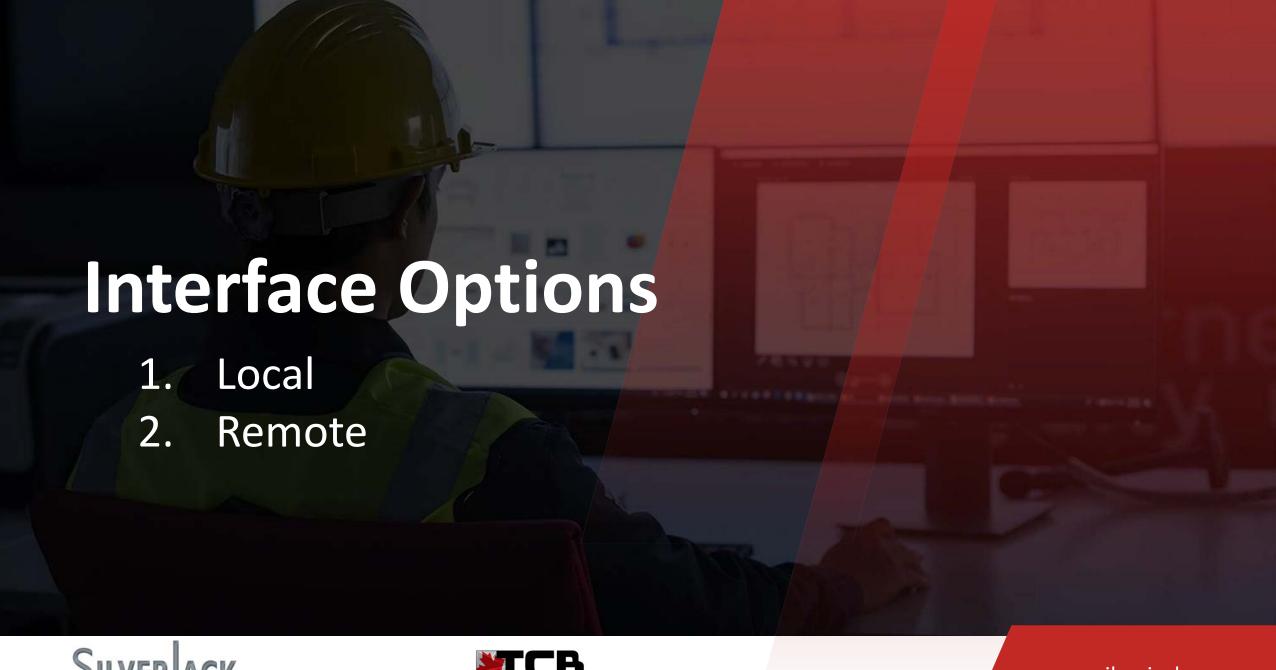
Clutter Free Tubing

The structural design allows tubing to be stood in tubing board with no obstacles.



Fastest and
Safest
Equipment to
Rig-In/out





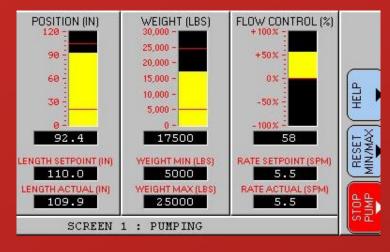


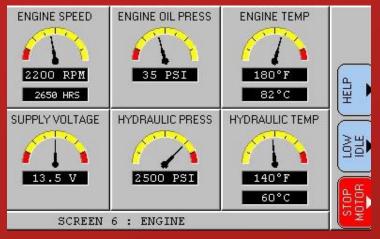


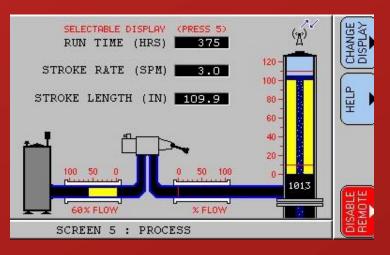
SILVERJACK CONTROLLER

Local Display

SilverJack Optimization Controller Is Included With Every SilverJack

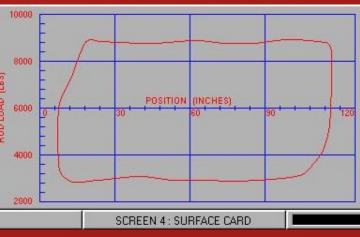






DIAGNOSTICS/ALARMS	ALARM STATUS	ALARM TIME/DATE
LOW RPM - CHECK FUEL:	ALARM ACTIVE	09:30 11/14/10
LOW BATTERY VOLTAGE:	ALARM ACTIVE	09:30 11/14/10
AUTO POWER OFF:	ALARM ACTIVE	09:40 11/14/10
LOW HYD OIL LEVEL:	CLEARED	22:17 10/08/10
HIGH FLOWLINE PRESS:	CLEARED	13:30 09/23/10
HIGH FLOWLINE PRESS:	CLEARED	13:40 09/23/10
HIGH FLOWLINE PRESS:	CLEARED	13:50 09/23/10
ENG PRESS SENSOR FAULT:	CLEARED	10:15 06/15/10
REPAIR FAULTS THE	N PRESS OK TO	CLEAR ALARMS
09:33 03/24/10 SCREEN 3	: ALARMS	VER 4.26





SILVERJACK CONTROLLER

Remote Access

Remote Access Web Host

- Cellular communications used to download operational data
- Provides alarming, remote surveillance, control and optimization capabilities
- Data stored on remote access for long term trending and alarm thresholds



To navigate, use drop down menu above

Pump is: Motor is: ON ON ON (

Stroking Rate: **5.50**

PEO Mode: OFF

Timer Mode: OFF

Poll Live Parameters

Last Updated (RTU Time) 2016-10-13 16:35:56

Motor Data:

Engine Status ON @ Engine Speed 2082.0000 rpm 8314 hrs Engine Hours

⊘ Voltage 13.90 V

combustible only:

@ Engine Coolant Temp. 189.0000 °F Engine Oil Press. 54.0000 psi

Hydraulic Data:

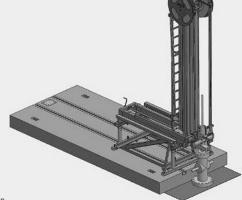
ON Pump Status

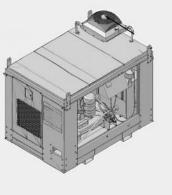
1284.0000 psi Inst Oil Pressure 118.0000 °F

Oil Temp. Oil Temp. High Limit 170.0000 °F

Cooler Status OFF @ Heater Status

Combustible Open Loop Dump Type





Rod Load:

Rod Load Max 10-min avg @ 15896.0000 lbs

Rod Load Max absolute @ 16000.0000 lbs

Rod Load Min 10-min avg @ 6824.0000 lbs

Rod Load Min absolute @ 6700.0000 lbs

SVT Weight TVT Weight 7107.0000 lbs 6158.0000 lbs

SVT Delta Wght TVT Delta Wght Stroke Time Down © 0.0000 lbs © 0.0000 lbs @ 5.4100 Seconds

Optimization Data:

© 325

Inst. Rod Load

@ 8300.0000 lbs

Stroke Time Up

@ 5.4600 Seconds

Stroke Rate (SPM) © 5.50 **5.50**

Stroke Length SP Stroke Length

@ 230.2000 in @ 230.0000 in

Strokes Last 60 min Stroke Ratio SP **©** 50 %

> Rod Position @ 43.7000 in

Stroke Time Up SP @ 5.4040 Seconds

Stroke Time Down SP @ 5,4040 Seconds

Assisted Lift:

Stroke Rate SP(SPM) N2 Press. Top of Stroke @ 801.0000 psi

N2 Press. Bottom of Stroke

@ 1043.0000 psi

Hourly N2 Charge Time @ 0 Seconds

Hourly N2 Bleed Time © 0 Seconds

Balance Difference (HHP)

External Data:

(if installed)

Tubing Pressure @ -165.0000 psi @ Ext. Alarm 1

NORMAL

Casing Pressure @ -250.0000 psi

Ext. Alarm 2 NORMAL

Pipeline Pressure @ 1.0000 psi

Totalizer Flow Rate 0 m3/Day

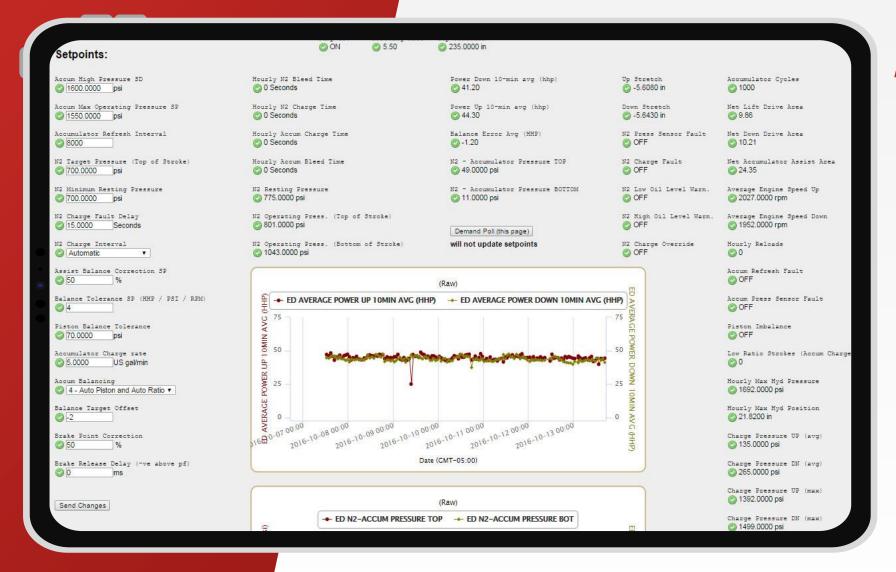
0 m3 C Totalizer Volume

@ Tank Volume 0 m3

Remote Access

SJ300 Live Data **Screen Example**





Remote Access

SJ300 Live Data Screen Example

Other Live Data Screens:

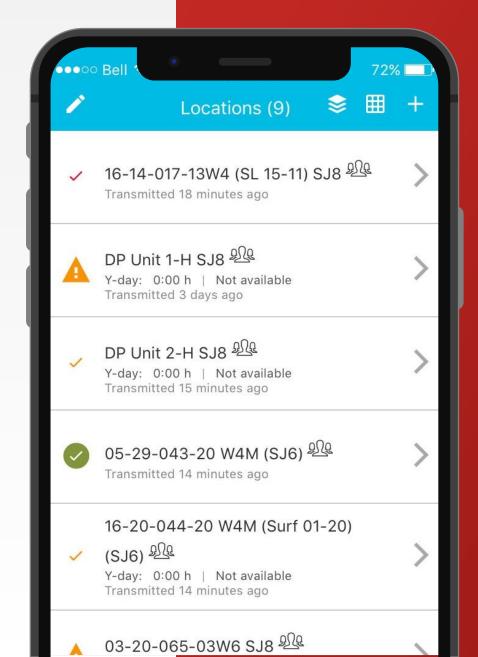
- Cards
- Alarms
- Basic Controls
- o PEO
- Historical Data
- System Config
- DH Settings

Remote Acess App

Mobile App

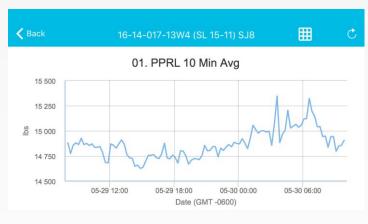
- iOS and Android app for smart phone or tablet
- Targeting on-the-Go employees with smart phones but no laptops

Display any locations from Remote Access. See alarm status, sensor values, near term trends, and map location.

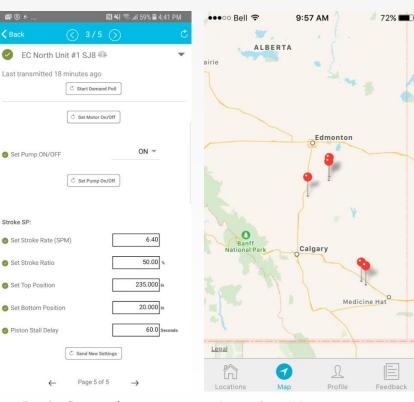


Mobile App

Download App from App Store or Google Play and log in with current remote access user account

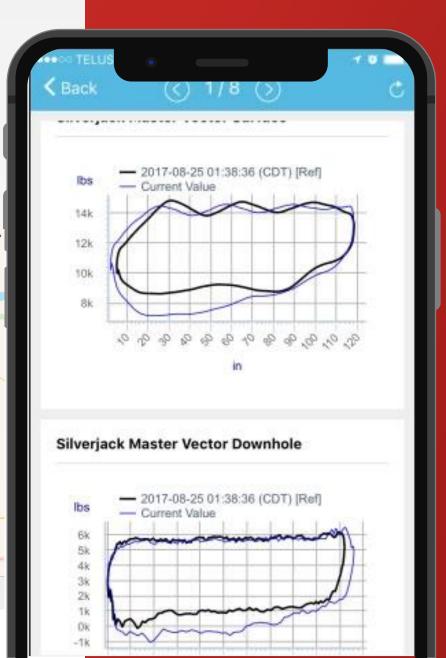


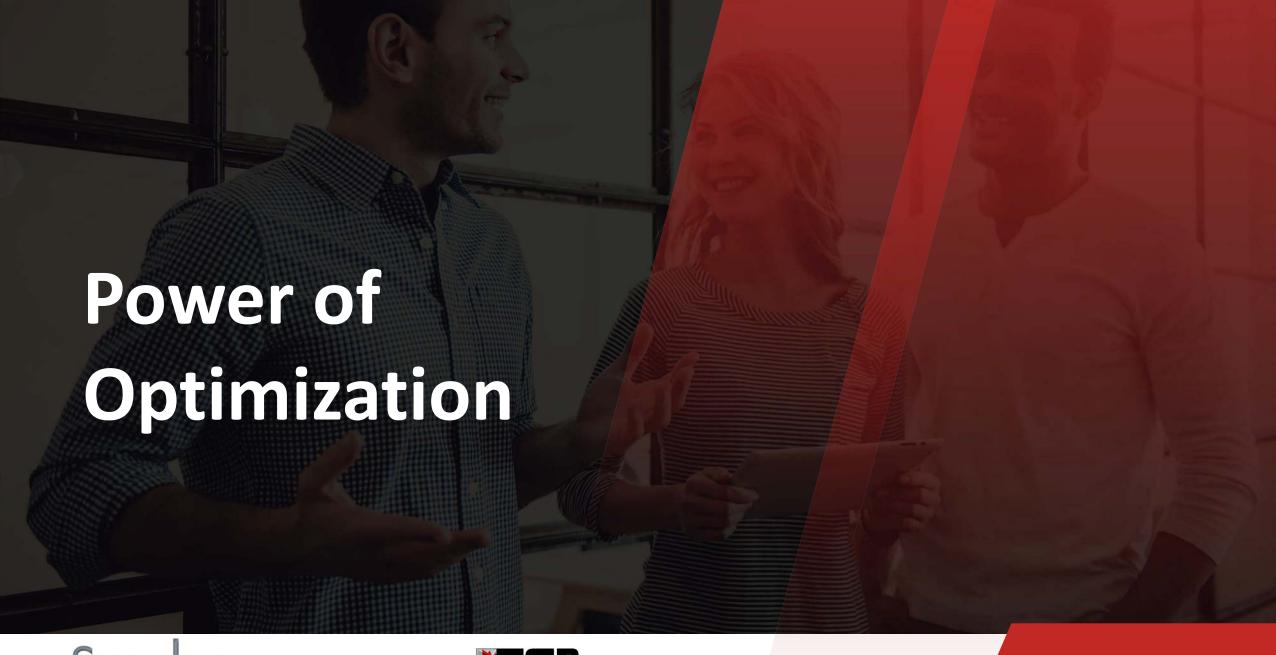
Near Term Trending



Basic Control

Location Map









User Initiated Optimization

Goal: Reduce Time to Complete Optimization Cycle



Measure

Remote data collection every

15 to 60 minutes (or less with high resolution option)



Optimize

Use remote control capabilities to remotely change pumping parameters. No site visit, no mechanical changes, no downtime.



Analyze

Use Remote Access tools to remotely analyze performance (long term trending, pump cards, alarm history, etc.) and decide on changes

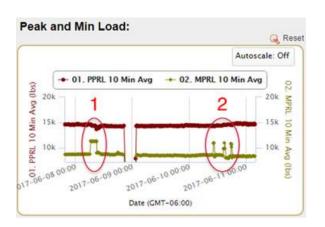


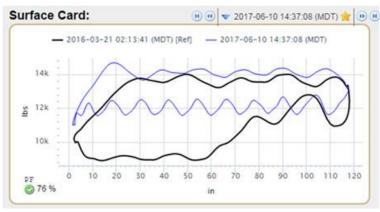
Test

Standing Valve Stuck Open

Measure

Downloading polish rod loads every 15 minutes





Problem Resolution / Confirmation

~ 30 to 45 min (depending on user response time)

Analyze

01

- Alarm set on MPRL trendHigh MPRL alarm sent
- Alarm triggers user to investigate (manage by exception)
- User connects to Remote Access to investigate and determine problem

Optimize

02

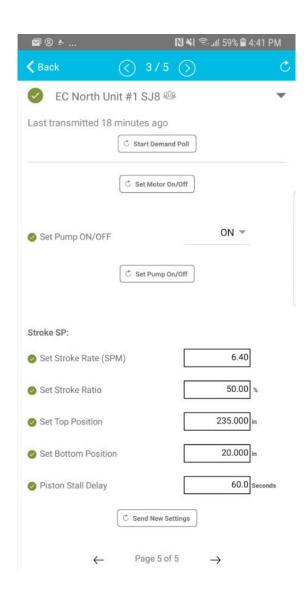
- User remotely increases down stoke speed via Remote Access (or app)
- Increases fluid velocity passing open valve to flush debris

03

Test

Monitor data trends on Remote
 Access to determine if problem is
 resolved or further action required.

Autonomous Optimization Example



Autonomous Optimization Capabilities

Limitations of User

Initiated Optimization:

- Polling interval (~ 15 minutes)
- User response time (? minutes)
- User knowledge / troubleshooting time

Autonomous Optimization

- Controller identifies issue and makes real time changes to pumping parameters
- No user intervention required

Currently available for:

- Pumped off condition
- Standing Valve Stuck Open
- Traveling Valve Stuck Open
- Gas Lock

Autonomous Optimization Example

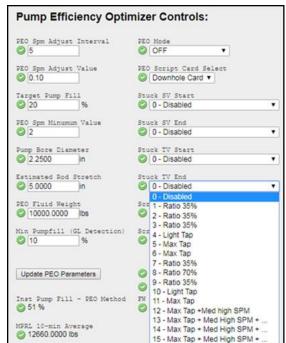
Stuck Traveling Valve

Measure

System identifies problem not just symptom

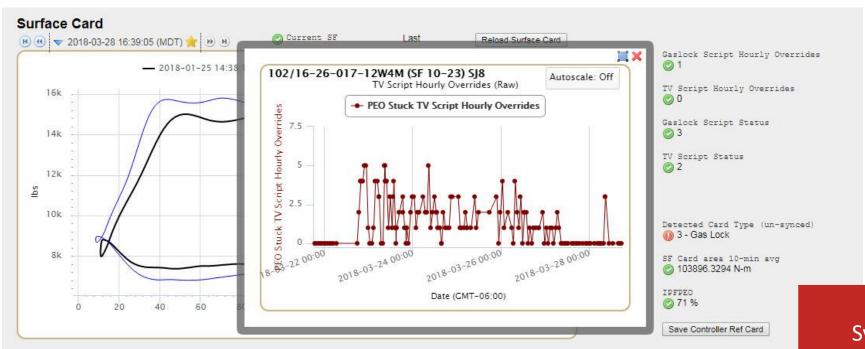


Problem Resolution / Confirmation



- 01 Analyze
- 02 Optimize
- 03 Test
 - System engages pre-defined script depending on issue identified
 - End user defines extend of Autonomous changes (starts with least aggressive action)

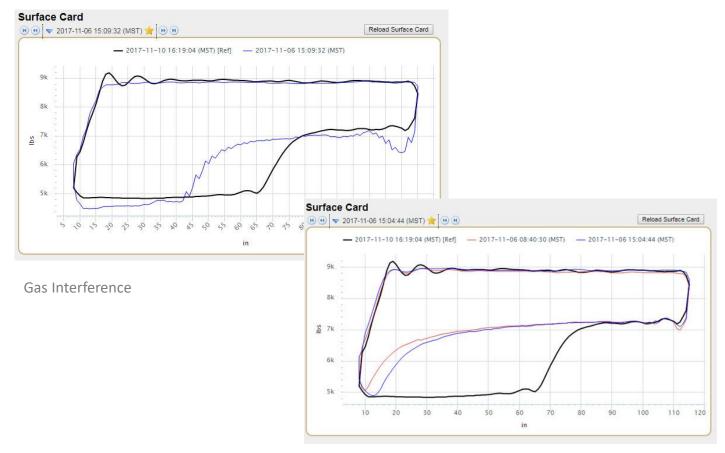
Stuck Traveling Valve



System tracks how often Autonomous Optimization algorithm is engaging to resolve issues

Gas Lock

■ **Measure** Downloading polish rod loads every 15 minutes



Gas Lock

Analyze

01

- Alarm set on pumpfill drop
- Alarm triggers user to investigate (manage by exception)
- User connects to Remote Access to investigate and determine problem

Optimize

02

- User remotely increases down stoke speed via Remote Access (or App)
- If faster down stroke not successful, lower bottom position to put well on tap. History shows 50-70% success rate.

Test

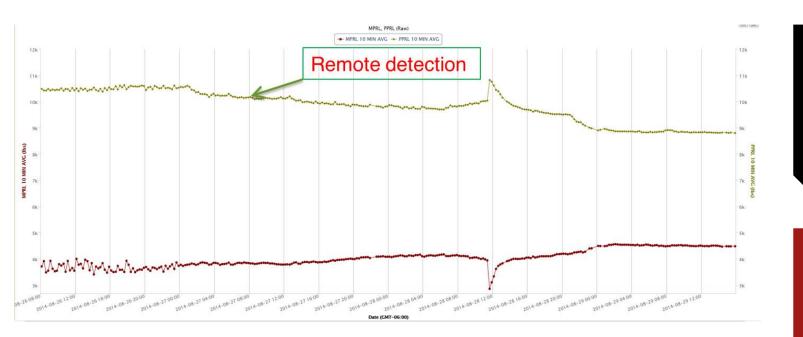
 Monitor data trends on Remote Access to determine if problem is resolved or further action required.

Gas Lock intervention also supported by Autonomous Optimization feature.

Hole In Tubing

Measure

Downloading polish rod loads every 15 minutes



Analyze

01

- Alarm set on PPRL trend a Low PPRL alarm created
- Alarm triggers user to investigate (manage by exception)
- User connects to Remote Access to investigate and determine problem

Optimize

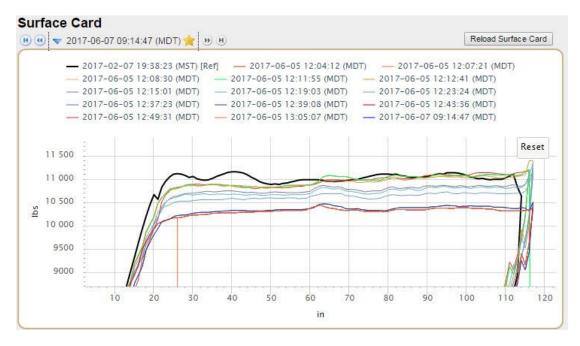
02

- Mechanical issue that cannot be resolved with Optimization
- Value is in early notification and problem identification

03 Test

See next slide

Hole In Tubing (con't)



Example of Testing Procedure

Benefit

Minimized troubleshooting time & cost.

Identified problem remotely in 1hr with no field testing.

Reported Problem

01

- Reported Problem: Initial report was dropping production. No obvious problem.
- o No visible change in PPRL.

Troubleshooting 02 Steps:

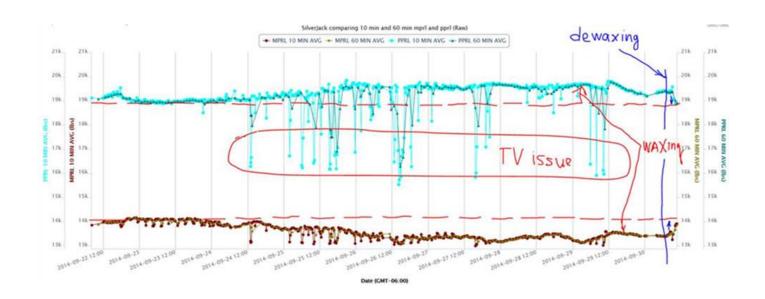
- 1. Remotely reduced stroke rate, 5 SPM to 1 SPM
- 2. Demand polled pump cards
- 3. Overlaid pump cards to compare

03

Conclusion

- At 1 SPM, PPRL slowly dropping (fluid escaping through hole exceeded amount being lifted).
 Column of fluid dropping.
- No surface production.

Waxing



Analyze Symptoms

01

03

- Upstroke rod load increased at the same time as downstroke rod load decreased
- Several more severe drops in upstroke load indicating travelling valve issues

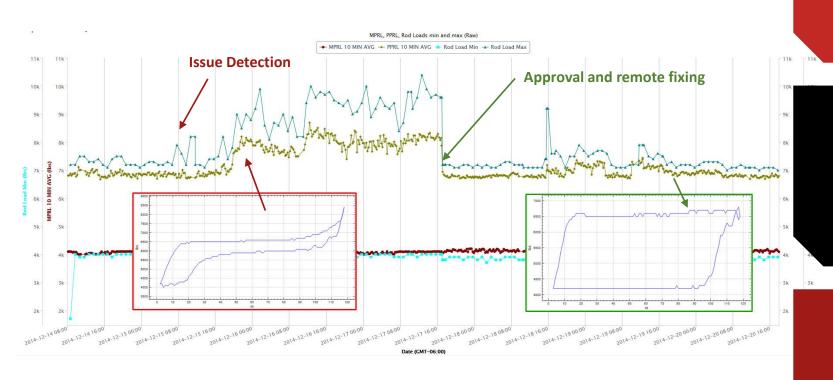
O2 Conclusion

Waxing issues

Solution

 Initiated dewaxing treatment on well and well returned to normal after a few hours

Debris in Pump



Benefit

Fast detection avoided equipment damage/workover.

Remote fix avoided trip to site

01

Analyze Symptoms

 On upstroke, PPRL increased at 90 inch mark. Detected via rod load alarm.

02

Conclusion

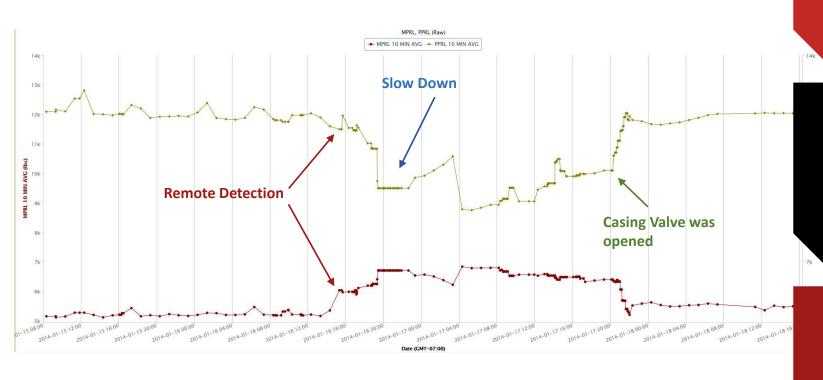
 Top tapping due to debris at the top of the pump

03

Solution

- Top position set point was decreased for 2 days for natural clean up
- Benefit: Fast detection avoided equipment damage/workover.
 Remote fix avoided trip to site

Casing Valve Closed



Benefit

Quick detection avoided lost production

01 Ouick significa

Analyze Symptoms

 Quick, significant drop in pump fill and upstroke rod load, increase in downstroke rod load. Detected via rod load alarm.

O2 Conclusion

Casing valve closed

03 Solution

o Travel to site and open casing valve

Advanced Optimization Capabilities

Optimization Benefit

Other examples of common problems that can be detected with SilverJack and Remote Access:

- Parted rods
- Seized downhole pump
- Worn or split pump barrel
- Worn pump plunger or travelling valve
- Clogged pump intake



Focus on PROBLEM RESOLUTION, not just problem identification

Combination of Remote Access, advanced controller, and flexibility of hydraulically driven system combine to provide industry leading optimization capabilities



Optimization capabilities help reduce workover requirements and downtime





Why Choose SilverJack

Key Differentiators

- High Volume Rod Pumping Capabilities
- Longer stroke means more precise control and more production with less SPM
- Gas and AC Driven SilverJack Solutions
- Automated SJ300 N₂ balancing
 to adjust for ambient temperature changes
- Remote Optimization Service and Field Support

SilverJack Locations Brooks, AB Canada Sales/Service Center/ Global Manufacturing Calgary, AB Canada Weyburn, SK Sales Canada Service Center Kansas, Brisbane, USA Australia Ahmedabad, Sales / Service Center / Distributor TBD India Sales / Service Center Denver Bridgeport Colorado, Texas, USA Service Center / USA Distributor Sales Dallas Texas, USA Sales

Thanks!



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