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About SilverJack

## Hydraulic Rod Lift Technology

- Well Head Equipment
  - Hydraulic Cylinders
  - Powerpacks
  - Optimization Controller
- Remote Communications
  - Remote Access Supported by Scada Access
- Field Support & Maintenance Services
- Optimization Service (Available)
- Customer Support

### OUR DIFFERENCE

## Technology Enhanced Hydraulic Solution

Key benefit of hydraulics is precise control.

Only a benefit if you fully utilize the capability:

### - SENSOR BAR

All SilverJack installs have sensor bar for position monitoring

## OPTIMIZATION CONTROLLER

All SilverJack installs have purpose built, integrated optimization controller



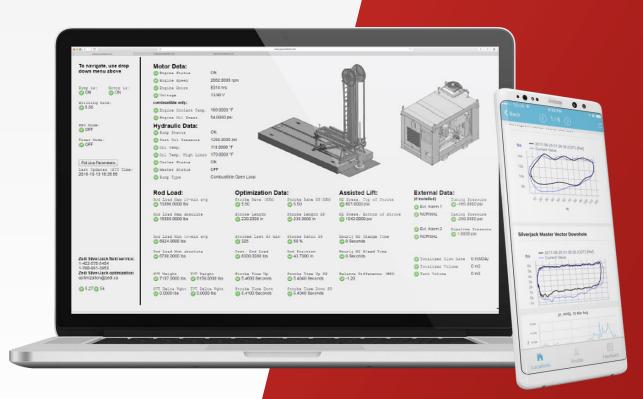
### OUR DIFFERENCE

## Web Enabled

All SilverJack built to utilized remote access. Better manage operations and maximize operational safety.

- Remote surveillance and control
- Long term data trending for alarming and troubleshooting
- Smartphone app for mobile user





### OUR DIFFERENCE

## Best in Class Optimization

Purpose built optimization controller, remote web host, hydraulically driven pumping unit all combine to provide best in class optimization capabilities

- User Initiated Optimization
- Autonomous Optimization
- Focus on issue resolution not just issue identification





## High Production Rod Lift

## Long Stroke Applications (300")

Transition from ESP's or gas lift to rod pumping
Deviated wells, slower stroke can move higher volumn with less wear
Better performance with higher GOR (higher compression ratio)
Wear distribution on rod string and tubing will maximize system life



### SilverJack Application

## Challenging Rod Lift Applications

## **Advanced Optimization Capabilities**



 Fully featured controller integrated with remote access web host provides unparalleled visibility into pump status and performance
 Leverage flexibility of hydraulics to change any portion of pump stroke profile



SilverJack Application

## High Decline Rates

Ability to auto adjust

## with declining wells



• Remotely change stroke rate/length. No

mechanical changes, site visits or downtime.

 Eliminate need for counterweight changes as well pumps off

 $\odot$  Eliminate gear box loading issues as well

characteristics change



### SilverJack Application

Space Constrained

# and land owner challenged installations



 $\circ$  Multi-well pads with tight well spacing

 $\odot$  Safety advantages in more populated areas

# SJ150 Model



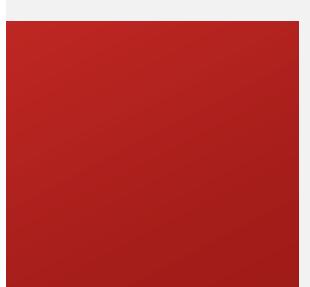


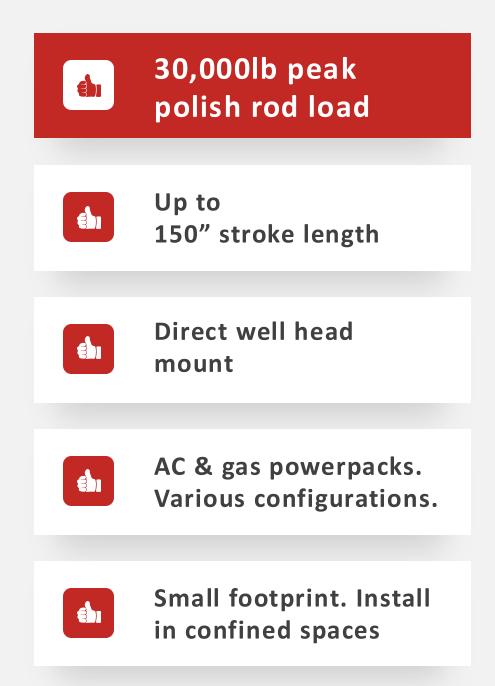
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### Hardware Overview



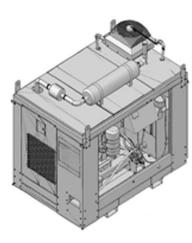
## **SJ150** < 40m<sup>3</sup>/day < 250 bbl/day





### SilverJack Hardware

## **Powerpack Types**



## Single Equipment Enclosure

- AC (460V 3 Ph)
- Natural gas/propane



Savings

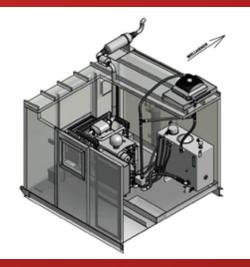
Running Cost Savings

Installation



Tandem (Walk-in)

- AC (460V 3 Ph)
- Natural Gas/Propane
- SJ150 only



# SJ300 Model Long Stroke





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# **SJ300** LONG STROKE

< 1,250 + bbl/day) < 200m<sup>3</sup>/day









Up to 300" long stroke length



Solid and secure base structure



AC powerpacks. Full enclosure configuration



Al adjusting N<sub>2</sub> Lift Assist







## **Longer Stroke Length**

Up to **300"** 

- Utilizing a Bridal System for Polish Rod Attachment Point and External Stuffing Box
- Anchored Cable and Pulley System 1 to 2 Movement Ratio
- 300" Stroke Length Only Requires ~150" Cylinder Length

## KEY DIFFERENCES

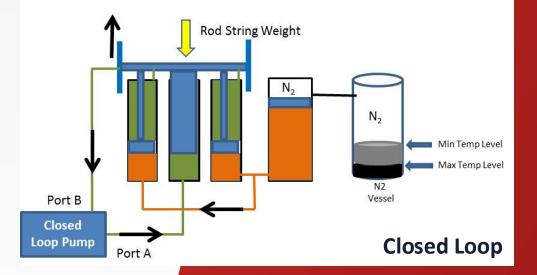
## **Closed Loop Hydraulics**

## **Closed Loop Hydraulics**

• Two port pump. Moves oil between

chambers without losing pressure

No valve required. Pump changes output flow rate.



Closed Loop design for SJ300 improved efficiency

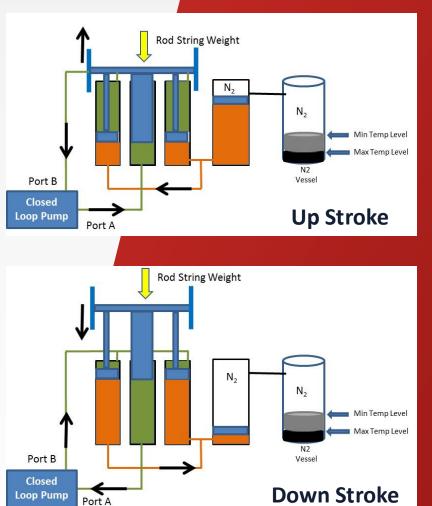
and reduced heat generation



## N<sub>2</sub> Lift Assist

- Automation to balance N2pressure with temp change –No field visit needed
- 2. Patented config minimizes N2/ oil interface area.
- 3. Lower HP Requirements





### **KEY DIFFERENCES**

## **Addition of Assisted Lift**

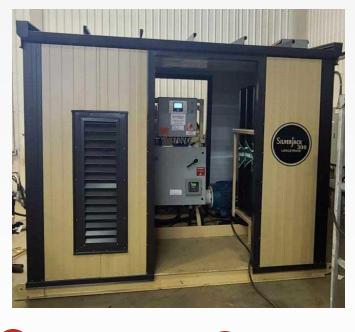
- Not economical to just increase HP
- Need solution to use motor HP more efficiently and utilize energy from dropping rod string
- Pump jacks: Assisted Lift = counter weights
- Hydraulics: Assisted Lift = nitrogen compression
  - SJ300 Lift System is completely different design





SilverJack Hardware

## **Powerpack Types**



Installation Savings

Running Cost Savings Savings Property Tax Savings

Carbon Tax



# SilverJack

# Improvements





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### New Changes

## **Quality Improvements**



## 8 CABLE DESIGN W/ IMPROVED MATERIAL

Changed from a 4-cable design to a 8-cable design to make sheaves and cables last longer



### HALF MOON REMOVED

Removing failure point and replacing with robust system with backup nuts

## ALUMINUM BRONZE GLAND

The gland material is aluminum bronze rather than steel that could potentially rust and cause contamination

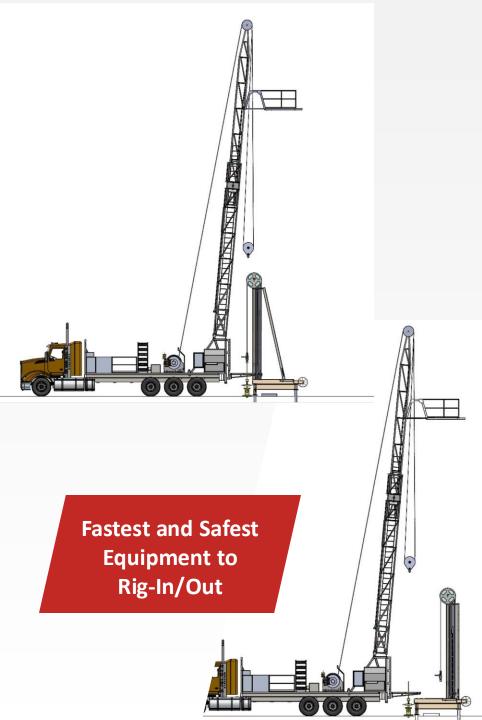
## WELDED PORT REMOVED

The welded port is gone on cylinders reducing

wait time on parts.

LESS CONNECTIONS PREVENTING SPILLS AND LOST N<sub>2</sub>





## **Rig Servicing Improvements**



### **Perfect Alignment**

Pile design allows perfect alignment –Customers have seen 50% reduction in maintenance costs over concrete base.



### Slide Mechanism

During well servicing, unit has proper slide mechanism that allows one person to remove 6 bolts and slide unit back in less than 5 minutes.



### **No Hoses Get Disconnected During Servicing**



### **Reduced Footprint**

Even though the unit has longer stroke it has lower footprint.



### **Stability**

The ladder acts as stabilizer for any motion and makes unit more rigid.



### **Clutter Free Tubing**

The structural design allows tubing to be stood in tubing board with no obstacles.

# Interface Options

Local
 Remote



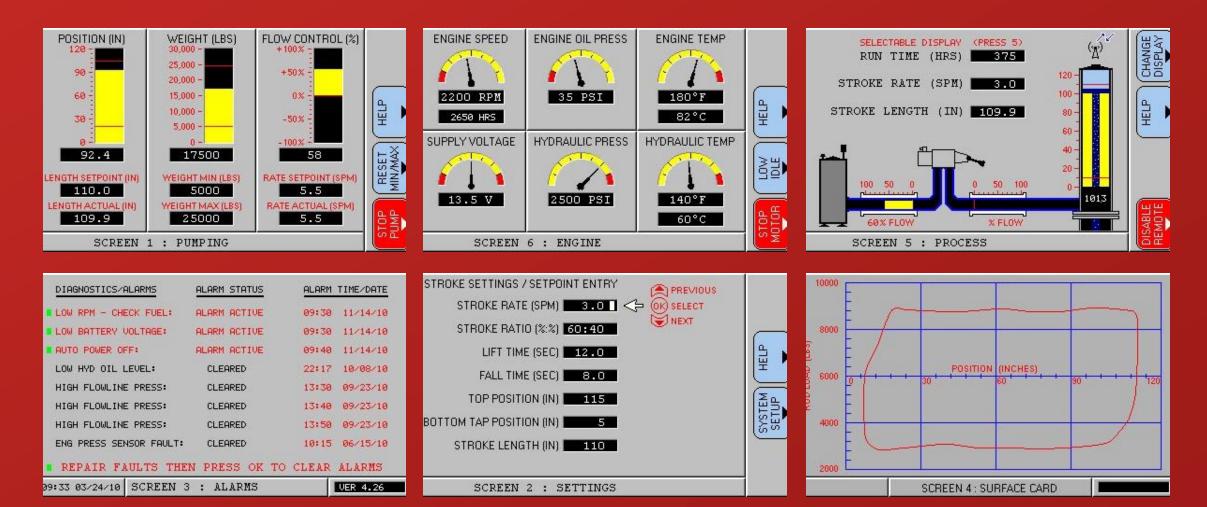


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### SILVERJACK CONTROLLER

## **Local Display**

## SilverJack Optimization Controller is included with every SilverJack

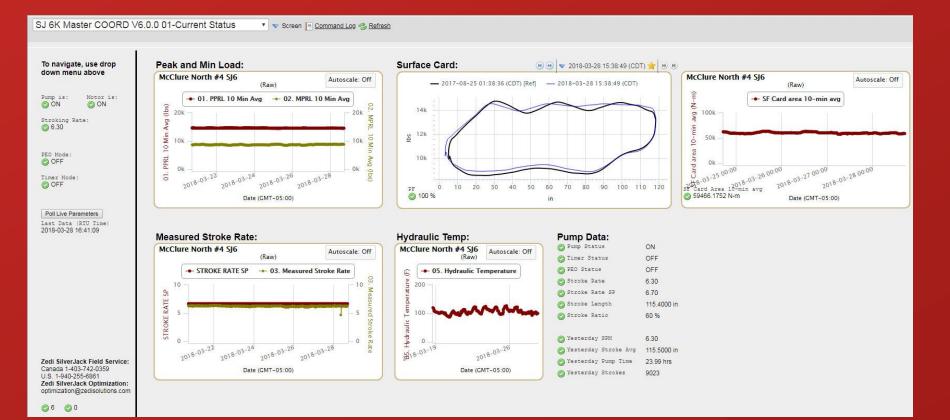


### SILVERJACK CONTROLLER

## **Remote Access**

### **Remote Access With Scada Access**

- Cellular communications used to download operational data
- Provides alarming, remote surveillance, control and optimization capabilities
- Data stored on remote access for long term trending and alarm thresholds



To navigate, use drop down menu above	Motor Data: © Engine Status © Engine Speed	ON 2082.0000 r	om			8			
Pump is: Motor is:	🕝 Engine Hours 📀 Voltage	8314 hrs 13.90 V							
Stroking Rate: Ø 5.50	combustible only:								
	🕝 Engine Coolant Temp.	189.0000 °F							
	🕝 Engine Oil Press.	54.0000 psi				100	the second se		
PEO Mode:	Hydraulic Data:	ON				LIFE			
Timer Mode: OFF	🎯 Inst Oil Pressure	1284.0000 psi						1 A	
	🕝 Oil Temp.	118.0000 °F							
	📀 Oil Temp. High Limit	170.0000 °F					T		
Poll Live Parameters	📀 Cooler Status	Cooler Status ON							
Last Updated (RTU Time) 2016-10-13 16:35:56	🕑 Heater Status	OFF							
2010-10-13 10.35.50	© Pump Type Combustible Open Loop								
	Rod Load:		Optimization Data:		Assisted Lift:	External Data:			
	Rod Load Max 10-min avg ⊘ 15896.0000 lbs		Stroke Rate (SPM)	Stroke Rate SP(SPM)	N2 Press. Top of Stroke 🕝 801.0000 psi	(if installed)			
						🕝 Ext. Alarm 1			
	Rod Load Max absolute ⊘ 16000.0000 lbs		Stroke Length © 230.2000 in	Stroke Length SP	N2 Fress. Bottom of Stroke 📀 1043.0000 psi			Pressure .0000 psi	
	Rod Load Min 10-min avg		Strokes Last 60 min	Stroke Ratio SP	Hourly N2 Charge Time	C Ext. Alarm 2 Pipeline P NORMAL 0 1.0000 ps		e Pressure 10 psi	
	0024.0000 155		<b>9</b> 323	0 30 %	0 Seconds				
Zedi SilverJack field service: 1-403-575-5454 1-780-991-3953 Zedi SilverJack optimization: optimization@zedi.ca	Rod Load Min absolute Ø 6700.0000 lbs		Inst. Rod Load 🕝 8300.0000 lbs	Rod Position Ø 43.7000 in	Hourly N2 Bleed Time O Seconds	🕝 Totalizer F.	low Rate	0 m3/Day	
						🔘 Totalizer V	olume	0 m3	
	SVI Weight IVI Weig Ø 7107.0000 lbs Ø 6158.0		Stroke Time Up © 5.4600 Seconds	Stroke Time Up SP 🎯 5.4040 Seconds	Balance Difference (HHP)	S Tank Volume		0 m3	
o 5.27 o 54	SVI Delta Wght IVI Delt 0.0000 lbs 0.0000		Stroke Time Down Stroke Seconds	Stroke Time Down SP O 5.4040 Seconds					

### Remote Access

## SJ300 Live Data

## Screen Example

#### Setpoints:

#### ON ON 0 5.50

Accum High Pressure SD 1600.0000 psi

Accum Max Operating Pressure SP 1550.0000 psi

Accumulator Refresh Interval 0008

N2 Target Pressure (Top of Stroke) 700.0000 psi

N2 Minimum Resting Pressure 700.0000 psi

N2 Charge Fault Delay 15.0000 Seconds

N2 Charge Interval Automatic .

Assist Balance Correction SP 0 50 %

Balance Tolerance SP (HHP / PSI / RFM) 04

Piston Balance Tolerance 70.0000 psi

Accumulator Charge rate 5.0000 US gal/min
 1

Accum Balancing 4 - Auto Piston and Auto Ratio •

Balance Target Offset 0-2

Brake Point Correction 0 50 %

Brake Release Delay (-ve above pf) 00 ms

Send Changes

Hourly N2 Bleed Time O Seconds

Hourly N2 Charge Time C 0 Seconds

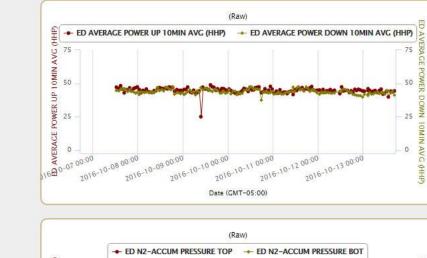
Hourly Accum Charge Time O Seconds

Hourly Accum Bleed Time O Seconds

N2 Resting Pressure 775.0000 psi

N2 Operating Press. (Top of Stroke) 801.0000 psi

N2 Operating Press. (Bottom of Stroke) 1043.0000 psi



#### Up Stretch -5.6080 in Down Stretch 🕝 -5.6430 in N2 Press Sensor Fault OFF N2 Charge Fault OFF

OFF.

OFF

N2 Charge Override

N2 - Accumulator Pressure BOTTOM 11.0000 psi OFF

Demand Poll (this page) will not update setpoints

N2 - Accumulator Pressure TOP

Power Down 10-min avg (hhp)

Power Up 10-min avg (hhp)

Balance Error Avg (HHP)

235.0000 in

@ 41.20

44.30

0-1.20

49.0000 psi

Net Lift Drive Area 0 9.86 Net Down Drive Area 0 10.21 Net Accumulator Assist Area 24.35 N2 Low Oil Level Warn. Average Engine Speed Up @ 2027.0000 rpm

() 1000

N2 High Oil Level Warn. Average Engine Speed Down 1952.0000 rpm Hourly Reloads

Accumulator Cycles

00

Accum Refresh Fault OFF

Accum Press Sensor Fault OFF

Piston Imbalance OFF

Low Ratio Strokes (Accum Charge 00

Hourly Max Hyd Pressure @ 1692.0000 psi

Hourly Max Hyd Position 21.8200 in

Charge Pressure UP (avg) 135.0000 psi

Charge Pressure DN (avg) 265.0000 psi

Charge Pressure UP (max) 1392.0000 psi

Charge Pressure DN (max) 1499.0000 psi

 $\bigcirc$ Cards

> Alarms  $\bigcirc$

**Basic Controls**  $\bigcirc$ 

**Screen Example** 

**Remote Access** 

Other Live Data Screens:

SJ300 Live Data

**PEO**  $\bigcirc$ 

- Historical Data  $\bigcirc$
- System Config 0
- DH Settings  $\bigcirc$

### Remote Acess App

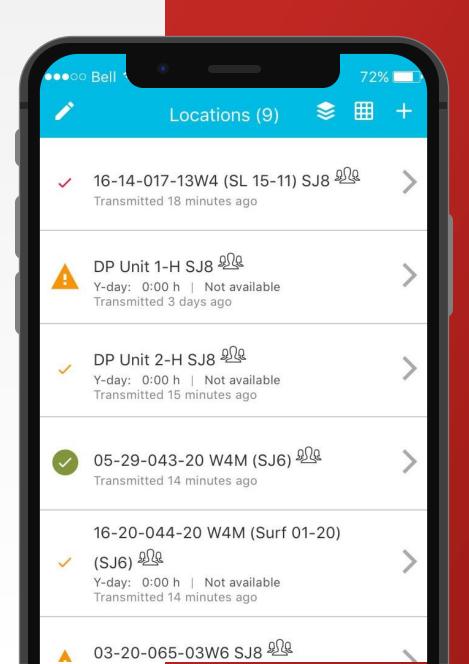
## **Mobile App**

o iOS and Android app for smart phone or

tablet

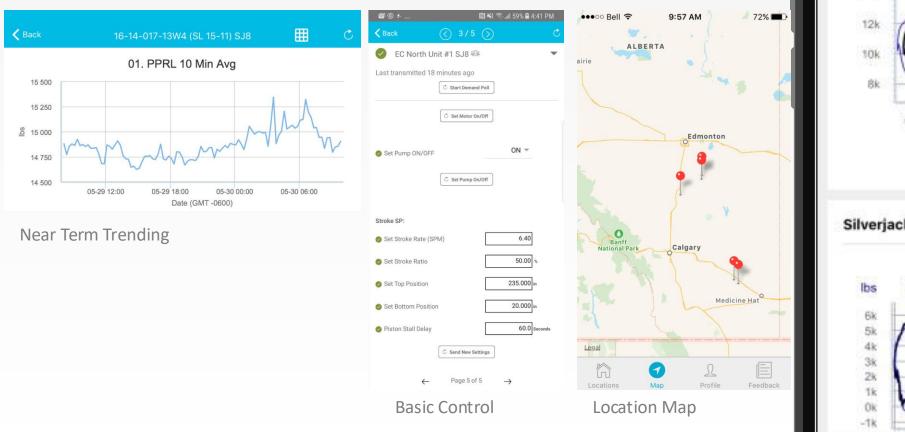
 Targeting on-the-Go employees with smart phones but no laptops

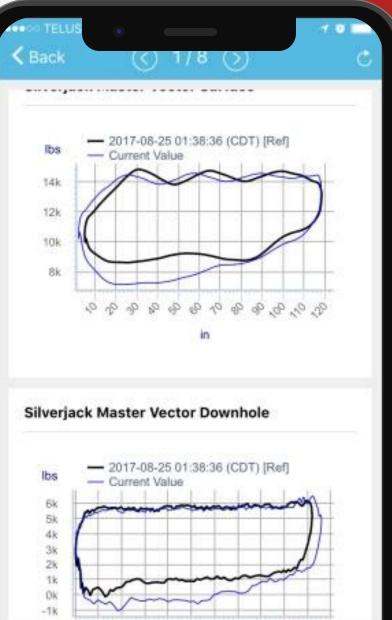
Display any locations from Remote Access. See alarm status, sensor values, near term trends, and map location.



## **Mobile App**

Download App from App Store or Google Play and log in with current remote access user account





# Power of Optimization





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### Enhanced Optimization Capabilities

## **User Initiated Optimization**

**Goal:** Reduce Time to Complete Optimization Cycle



### Measure

Remote data collection every 15 to 60 minutes (or less with high resolution option)



### Optimize

Use remote control capabilities to remotely change pumping parameters. No site visit, no mechanical changes, no downtime.



## Analyze

Use Remote Access tools to remotely analyze performance (long term trending, pump cards, alarm history, etc.) and decide on changes



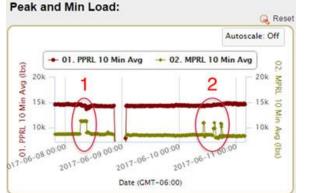
## Standing Valve Stuck Open

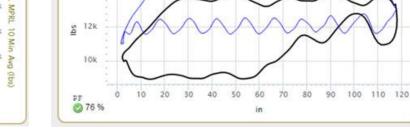
### Measure

Downloading polish rod loads every 15 minutes

Surface Card:

14k





- 2016-03-21 02:13:41 (MDT) [Ref] - 2017-06-10 14:37:08 (MDT)

(B) (e) 👻 2017-06-10 14:37:08 (MDT) 🚖 (B) (B)

## **Problem Resolution / Confirmation**

~ 30 to 45 min (depending on user response time)

## Analyze



- Alarm set on MPRL trend
   > High MPRL alarm sent
- Alarm triggers user to investigate (manage by exception)
- User connects to Remote Access to investigate and determine problem

## Optimize

02

- User remotely increases down stoke speed via Remote Access (or app)
- Increases fluid velocity passing open valve to flush debris

Test

 Monitor data trends on Remote Access to determine if problem is resolved or further action required.

⊠⊗⊾		N ¥ 😤 "II	59% 🛢 4:41 PM
K Back	3/5	$\mathbf{S}$	Ċ
EC North U	nit #1 SJ8 🖁	Ωο	•
Last transmitted 18	minutes ago	l.	
	C Start Dema	ind Poll	
	C Set Motor	On/Off	
🤣 Set Pump ON/OFF			ON 👻
	C Set Pump	On/Off	
Stroke SP:			
🤣 Set Stroke Rate (Sl	PM)		6.40
🥏 Set Stroke Ratio			50.00 %
Set Top Position		:	235.000 in
🥏 Set Bottom Positio	n		20.000 in
🥏 Piston Stall Delay			60.0 Seconds
	C Send New S	Settings	
$\leftarrow$	Page 5 c	of 5 —;	

## Autonomous Optimization Capabilities

## **Limitations of User**

## **Initiated Optimization:**

- Polling interval (~ 15 minutes)
- User response time (? minutes)
- User knowledge / troubleshooting

time

## Autonomous Optimization

 Controller identifies issue and makes real time changes to pumping parameters
 No user intervention required

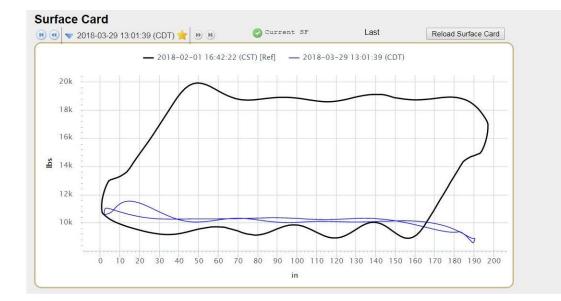
### **Currently available for:**

Pumped off condition
Standing Valve Stuck Open
Traveling Valve Stuck Open
Gas Lock

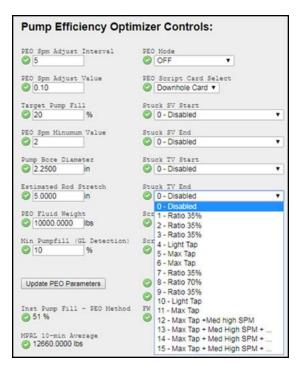
## Stuck Traveling Valve

### Measure

System identifies problem not just symptom



## **Problem Resolution / Confirmation**



01 Analyze02 Optimize03 Test

Gaslock Script Hourly Overrides

Detected Card Type (un-synced)

4 - Stuck Travelling Valve

SF Card area 10-min avg

Save Controller Ref Card

() 583.0017 N-m

IPFPEO

TV Script Hourly Overrides

Gaslock Script Status

TV Script Status

0

01

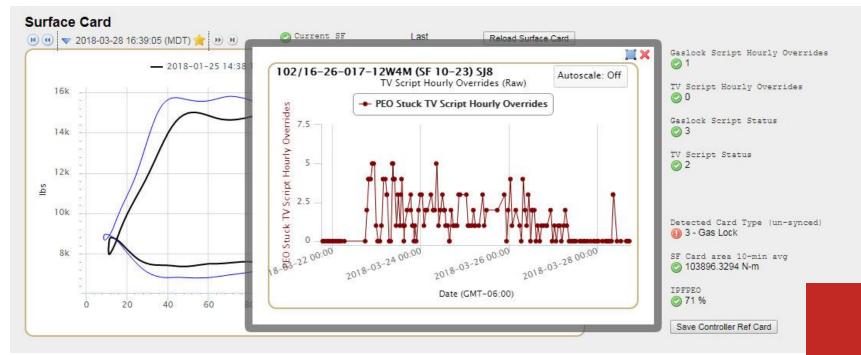
2

03

- System engages pre-defined script depending on issue identified
- End user defines extend of Autonomous changes (starts with least aggressive action)

as little as 3 to 4 minutes

## **Stuck Traveling Valve**

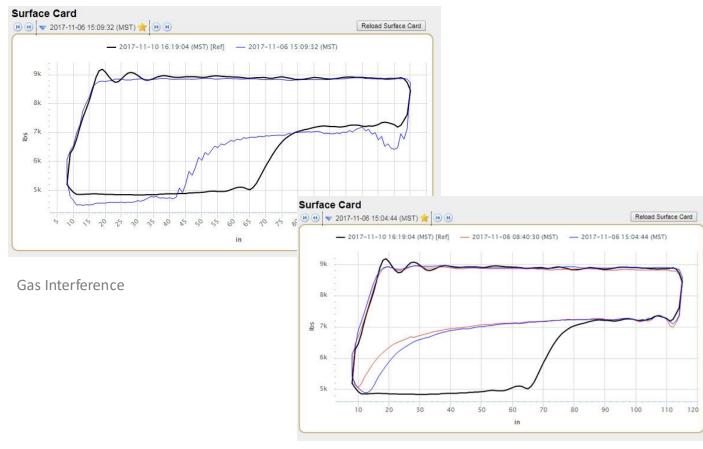


System tracks how often Autonomous Optimization algorithm is engaging to resolve issues

## **Gas Lock**



Downloading polish rod loads every 15 minutes



Gas Lock

Analyze



- $\,\circ\,$  Alarm set on pumpfill drop
- Alarm triggers user to investigate (manage by exception)
- User connects to Remote Access to investigate and determine problem

## Optimize

02 °

- User remotely increases down stoke speed via Remote Access (or App)
- If faster down stroke not successful, lower bottom position to put well on tap. History shows 50-70% success rate.

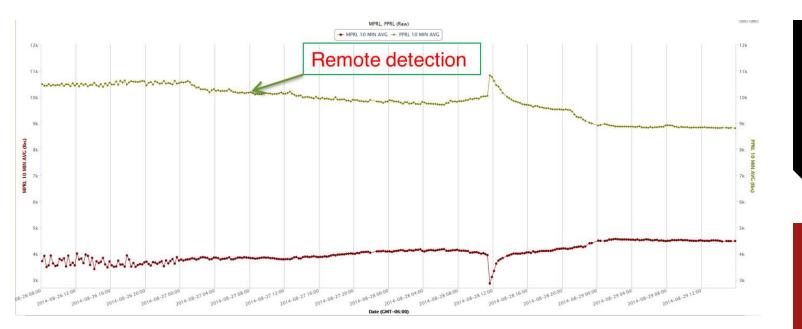


Gas Lock intervention also supported by Autonomous Optimization feature.

## Hole In Tubing

### Measure

Downloading polish rod loads every 15 minutes



## Analyze

01

- Alarm set on PPRL trend à Low PPRL alarm created
- Alarm triggers user to investigate (manage by exception)
- User connects to Remote Access to investigate and determine problem

## Optimize

02 (

03

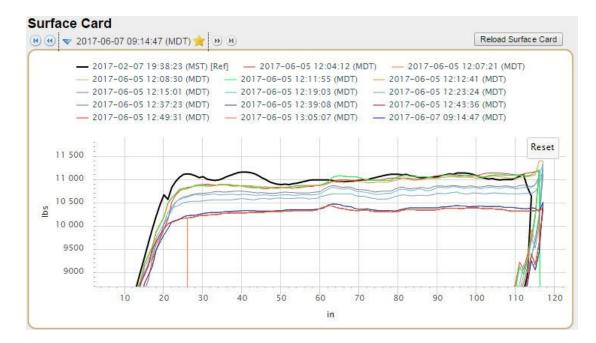
Test

• See next slide

- Mechanical issue that cannot be resolved with Optimization
- Value is in early notification and problem identification

### User Initiated Optimization Example

## Hole In Tubing (con't)



Example of Testing Procedure

### Benefit

Minimized troubleshooting time & cost.

Identified problem remotely in 1hr with no field testing.

## **Reported Problem**

01

- Reported Problem: Initial report was dropping production. No obvious problem.
- No visible change in PPRL.



- 5 SPM to 1 SPM
- 2. Demand polled pump cards
- 3. Overlaid pump cards to compare

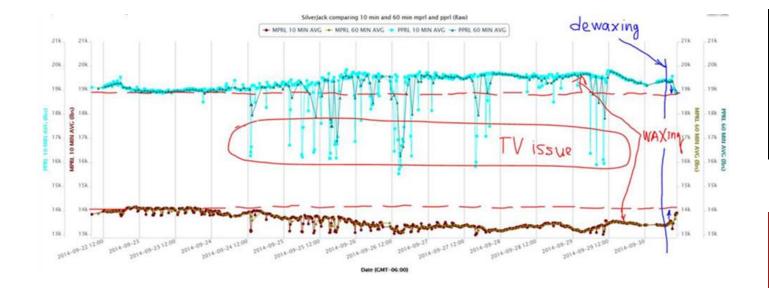


### Conclusion

 At 1 SPM, PPRL slowly dropping (fluid escaping through hole exceeded amount being lifted). Column of fluid dropping.

 $\circ$  No surface production.

## Waxing



### Analyze Symptoms

01

03

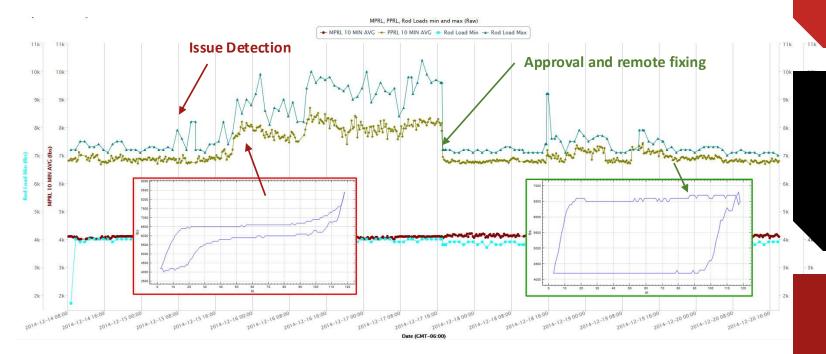
- Upstroke rod load increased at the same time as downstroke rod load decreased
- Several more severe drops in upstroke load indicating travelling valve issues





 Initiated dewaxing treatment on well and well returned to normal after a few hours

## **Debris in Pump**



## Benefit

Fast detection avoided equipment damage/workover.

Remote fix avoided trip to site

## Analyze Symptoms

 On upstroke, PPRL increased at 90 inch mark. Detected via rod load alarm.

## Conclusion

01

02

03

• Top tapping due to debris at the top of the pump

## Solution

- Top position set point was decreased for 2 days for natural clean up
- Benefit: Fast detection avoided equipment damage/workover. Remote fix avoided trip to site

## **Casing Valve Closed**



 Quick, significant drop in pump fill and upstroke rod load, increase in downstroke rod load. Detected via rod load alarm.



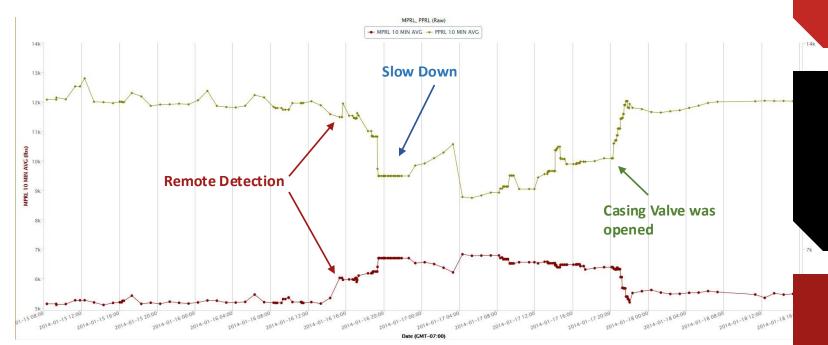
01

02

 $\circ~$  Casing valve closed

03 Solution

• Travel to site and open casing valve



### Benefit

Quick detection avoided lost production

Advanced Optimization Capabilities

## **Optimization Benefit**

Other examples of common problems that can be detected

### with SilverJack and Remote Access:

- $\circ\,$  Parted rods
- $\circ\,$  Seized downhole pump
- $\circ\,$  Worn or split pump barrel
- $\,\circ\,$  Worn pump plunger or travelling valve
- Clogged pump intake



## Focus on **PROBLEM RESOLUTION**, not just problem identification

Combination of Remote Access, advanced controller, and flexibility of hydraulically driven system combine to provide industry leading optimization capabilities



Optimization capabilities help reduce workover requirements and downtime





### Why Choose SilverJack

## **Key Differentiators**

- eh
- High Volume Rod Pumping Capabilities
- t
- Stroke Length 300"

Longer stroke means more precise control and more production with less SPM

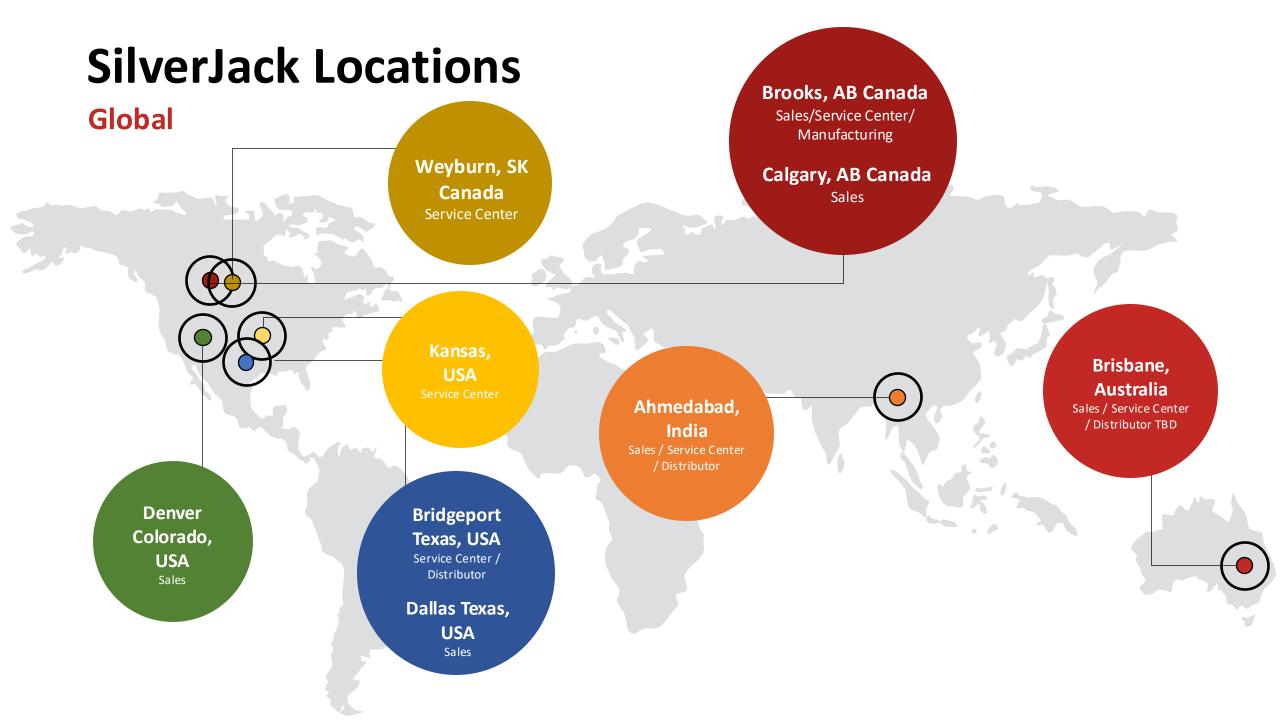
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- **Gas and AC Driven SilverJack Solutions**
- Automated SJ300 N<sub>2</sub> balancing

to adjust for ambient temperature changes



**Remote Optimization Service and Field Support** 



## Thanks!



SILVERJACK.CA

T C B M A N U F A C T U R I N G . C O M



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